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Planning and control of massive networks

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THE UNIVERSITY OF
SYDNEY



Motivation

Two applications

- › Smart grids
- › Traffic networks

Two techniques

- › Feedback networks
- › Dynamic learning

Many challenges

Conclusions



Problems in Sydney

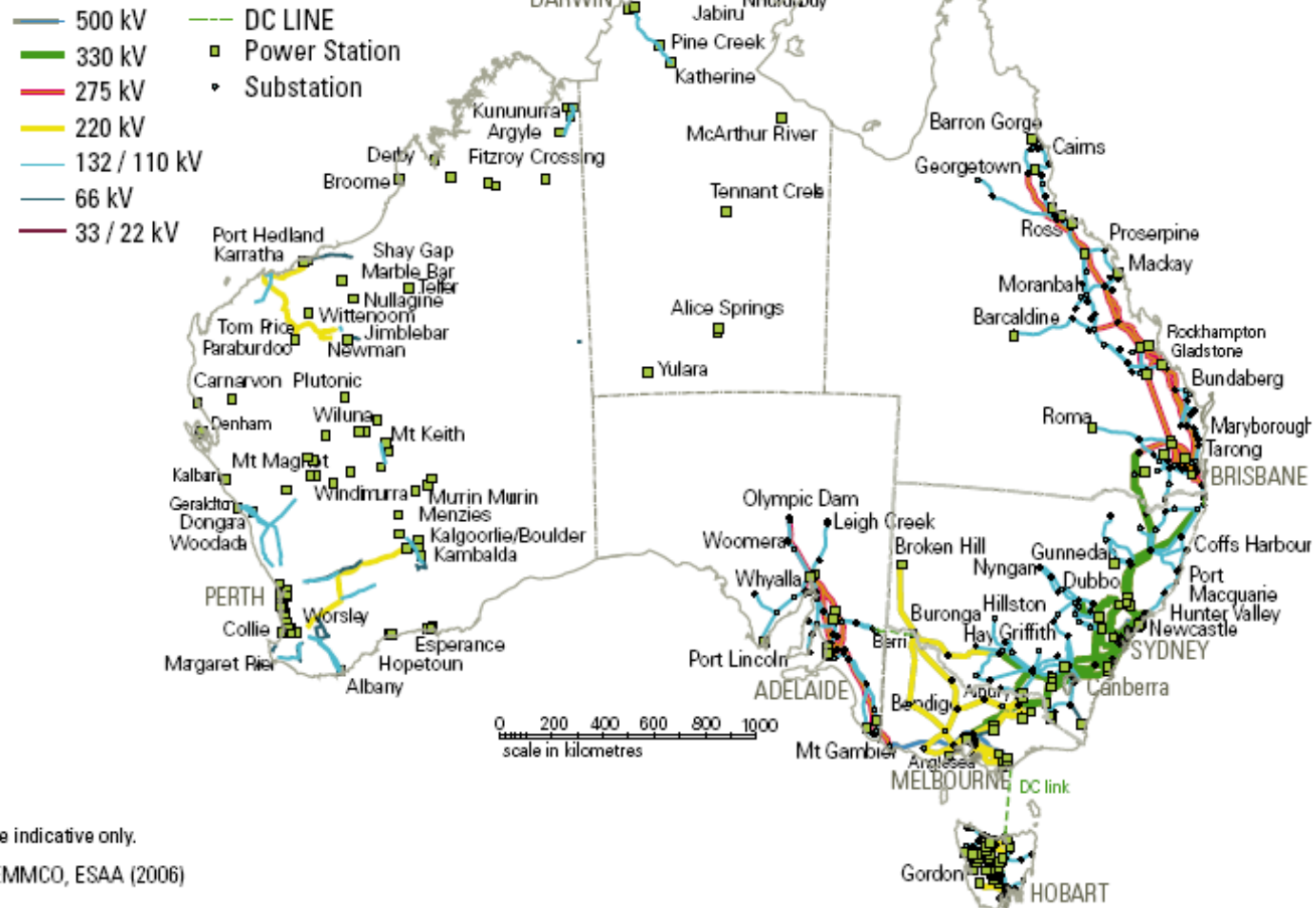
- Long delays
- Congestions
- Tunnel decisions

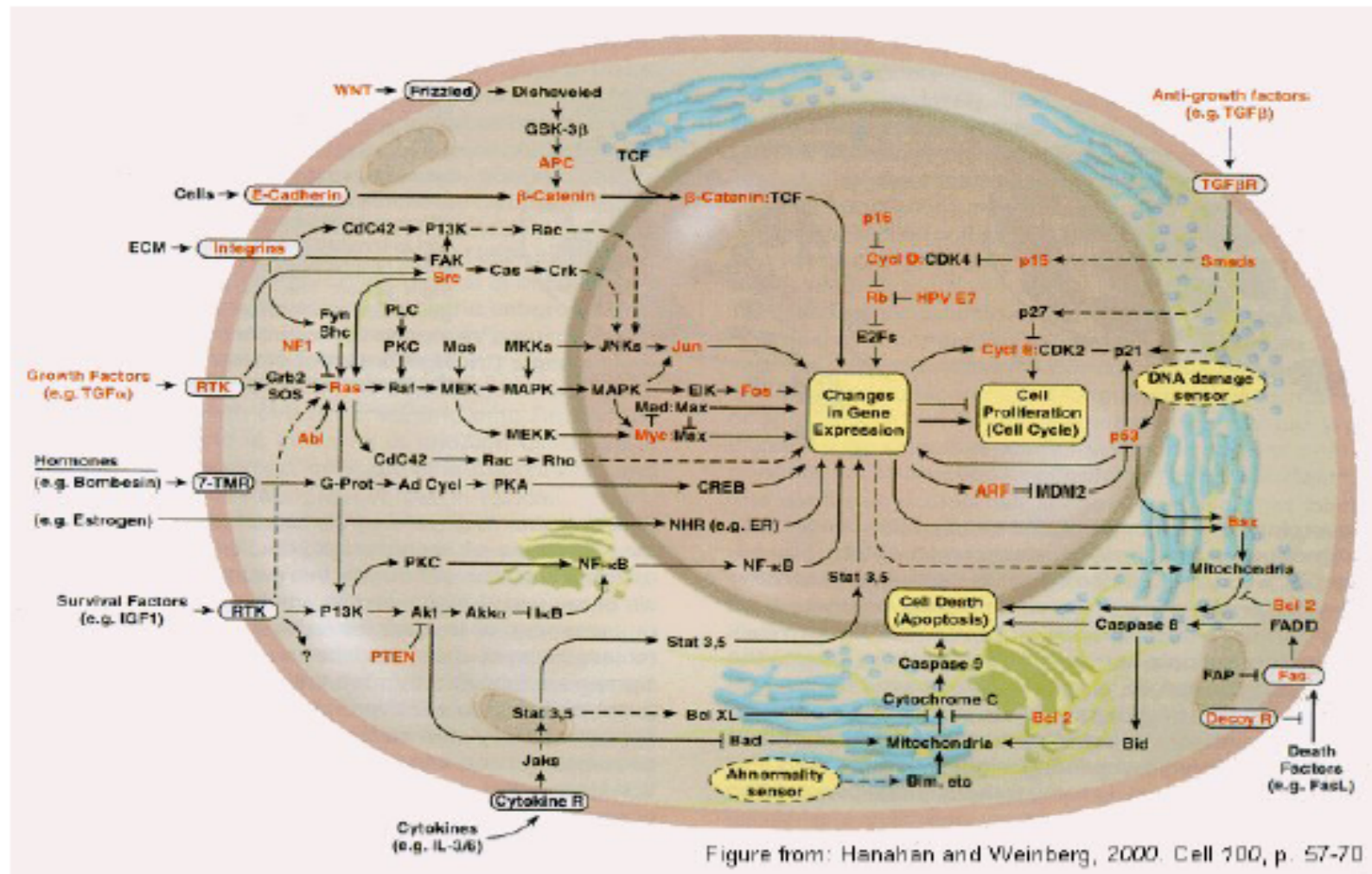




Australian Transmission Network

Transmission lines and generators
Transmission lines and generators





- › Massive amounts of data
- › Checking properties on such a scale – certificates?
- › Optimizing on such a scale
- › Planning vs self-organisation
- › Local vs global control
- › Security (cyber-physical)



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Future grids

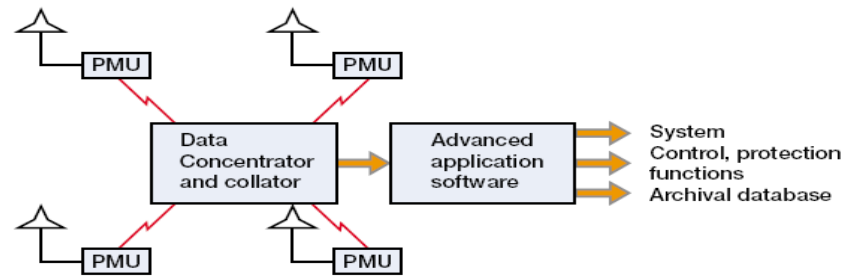


Ref: European Technology Platform

- › The existing grids typically do not have the right structure and capacities
- › Generation is much more volatile, i.e. now on both sides of the generation = load equation
- › New loads, e.g. plug-in (hybrid) electric vehicles (PHEV)
- MUCH MORE UNCERTAINTY FOR THE GRID
- Need end-to-end control – ‘smart grids’



More new stuff



2 PMU utilization in a power system

THE GRIDROUTER™



Lots of new
sensors and
communication
enabling of
switchgear etc



Smart grids – what will they do?

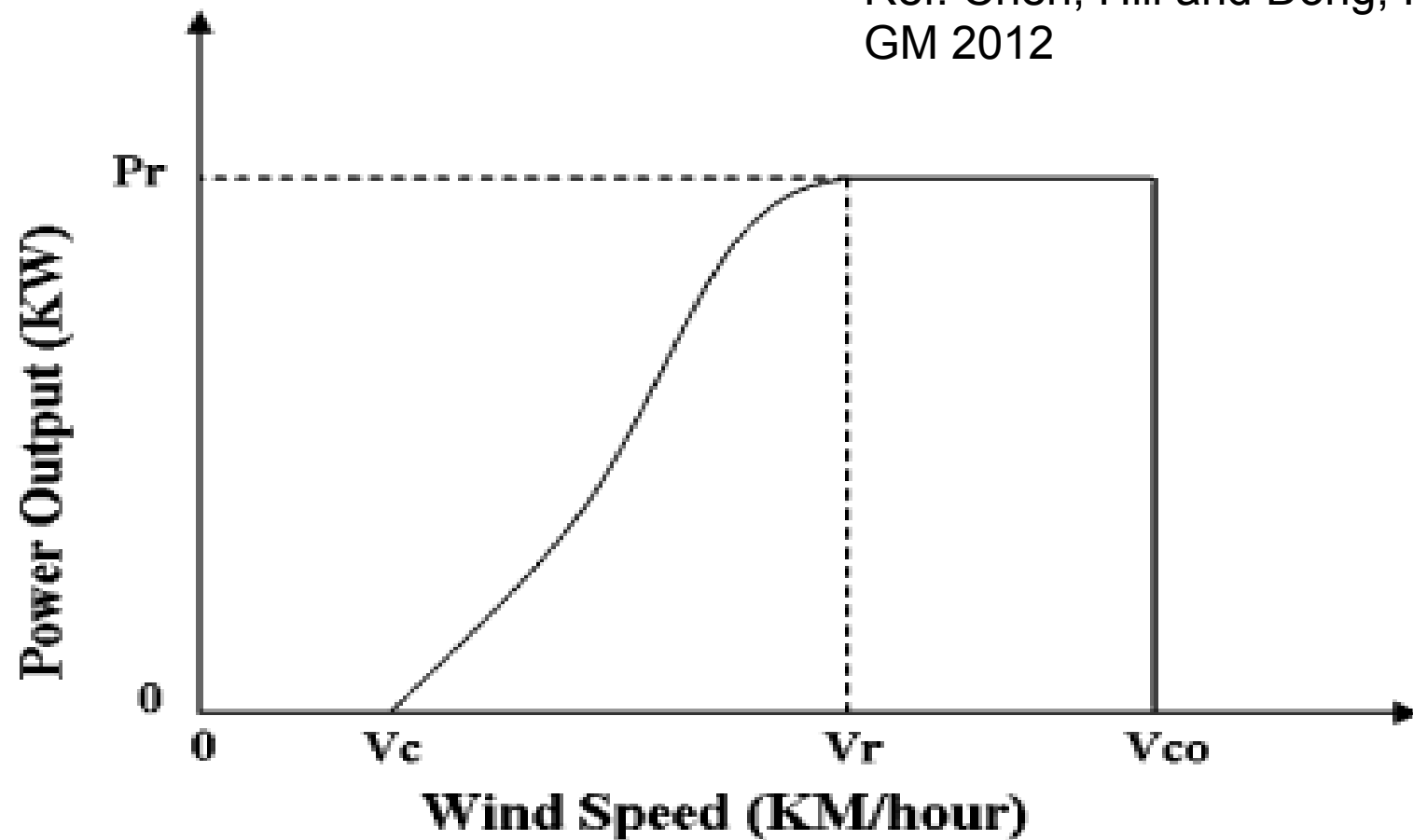
- › USA DOE NETL has identified the following features:
 - Self-healing from power disturbance events
 - Enabling active participation by consumers in demand response
 - Operating resiliently against physical and cyber attack
 - Providing power quality for 21st century needs
 - Accommodating all generation and storage options
 - Enabling new products, services and markets
 - Optimizing assets and operating efficiently

- › PLAN – network, operations
- › BALANCE – power, energy
- › STABILITY – limits, dynamics
- › PERFORMANCE – efficiency, effectiveness
- › RECOVERY – from emergencies



Transmission network expansion planning

Ref: Chen, Hill and Dong, IEEE
GM 2012





Transmission network expansion planning

$$\begin{aligned} \min \quad & \sum_{(i,j) \in \Omega} c_{ij} n_{ij} + \alpha \sum_k r_k \\ \text{s.t.} \quad & S^T f + g + r = d \\ & f_{ij} - b_{ij} (n_{ij}^0 + n_{ij}) (\theta_i - \theta_j) = 0 \\ & |f_{ij}| \leq (n_{ij}^0 + n_{ij}) \bar{f}_{ij} \\ & 0 \leq g \leq \bar{g} \\ & 0 \leq r \leq d \\ & 0 \leq n_{ij} \leq \bar{n}_{ij} \\ & n_{ij} \text{ is integer, } f_{ij} \text{ and } \theta_j \text{ are unbounded} \\ & (i, j) \in \Omega \end{aligned}$$

where here c_{ij} , b_{ij} , n_{ij} , n_{ij}^0 and f_{ij} represent the cost of a circuit to be added, the susceptance of that circuit, the number of circuits added, the number of circuits in the base case, the power flow on line. r is the vector of artificial generations (or load curtailment). α is a penalty parameter associated with loss of load caused by lack of transmission capacity.

So what is a definition as a process?

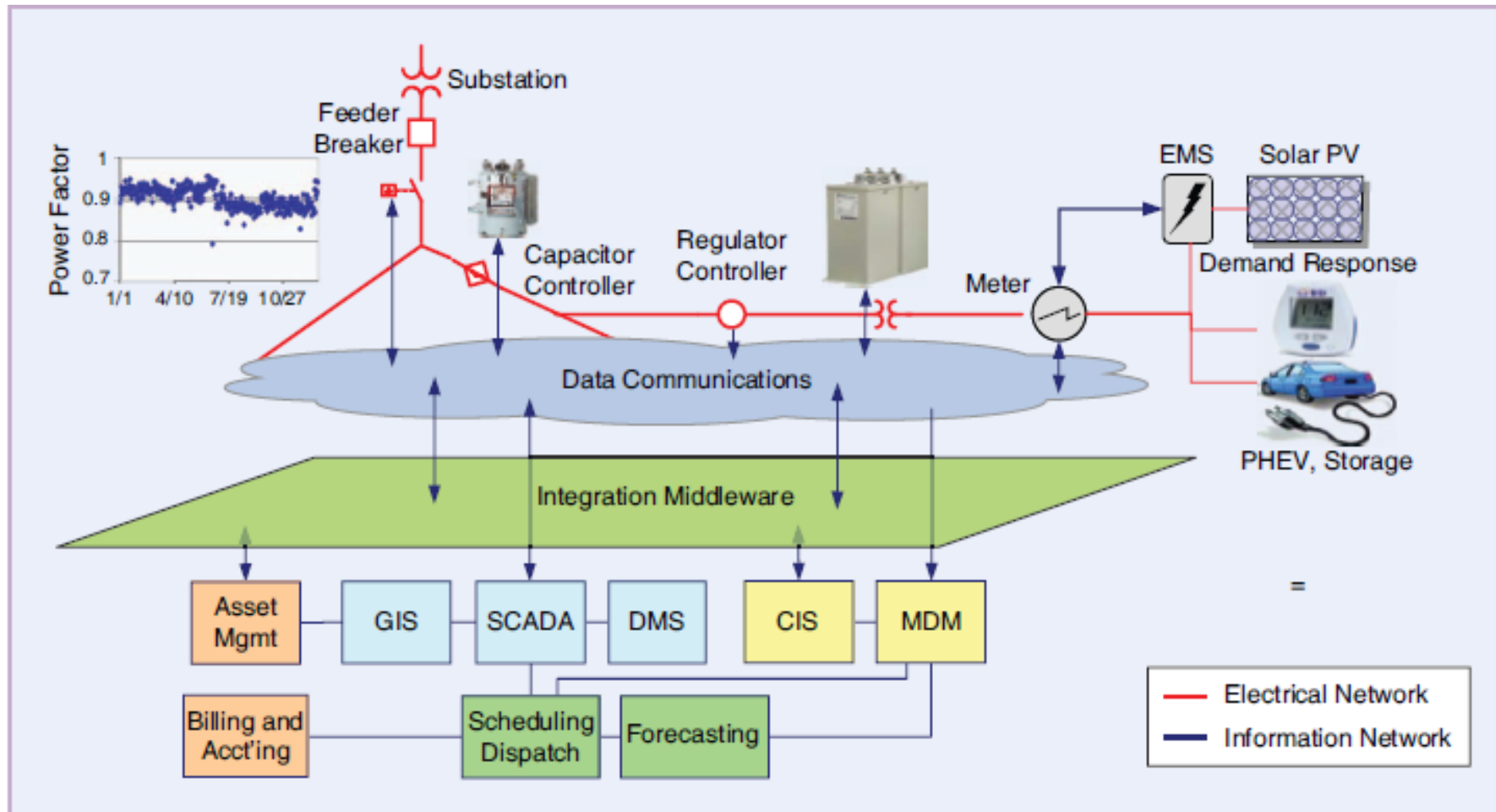
- › A smart grid has in-built processes which ensure:
 - Observability of all flows, voltages, currents, phases, frequency etc
 - Inference to translate to knowledge about balance, stability, etc
 - Distributed decision and control to ensure balancing, stability etc
 - Emergency reconfiguration for recovery

New: adaptable to generation, load volatility

Clearly degrees here: full deal is 100% volatile generation



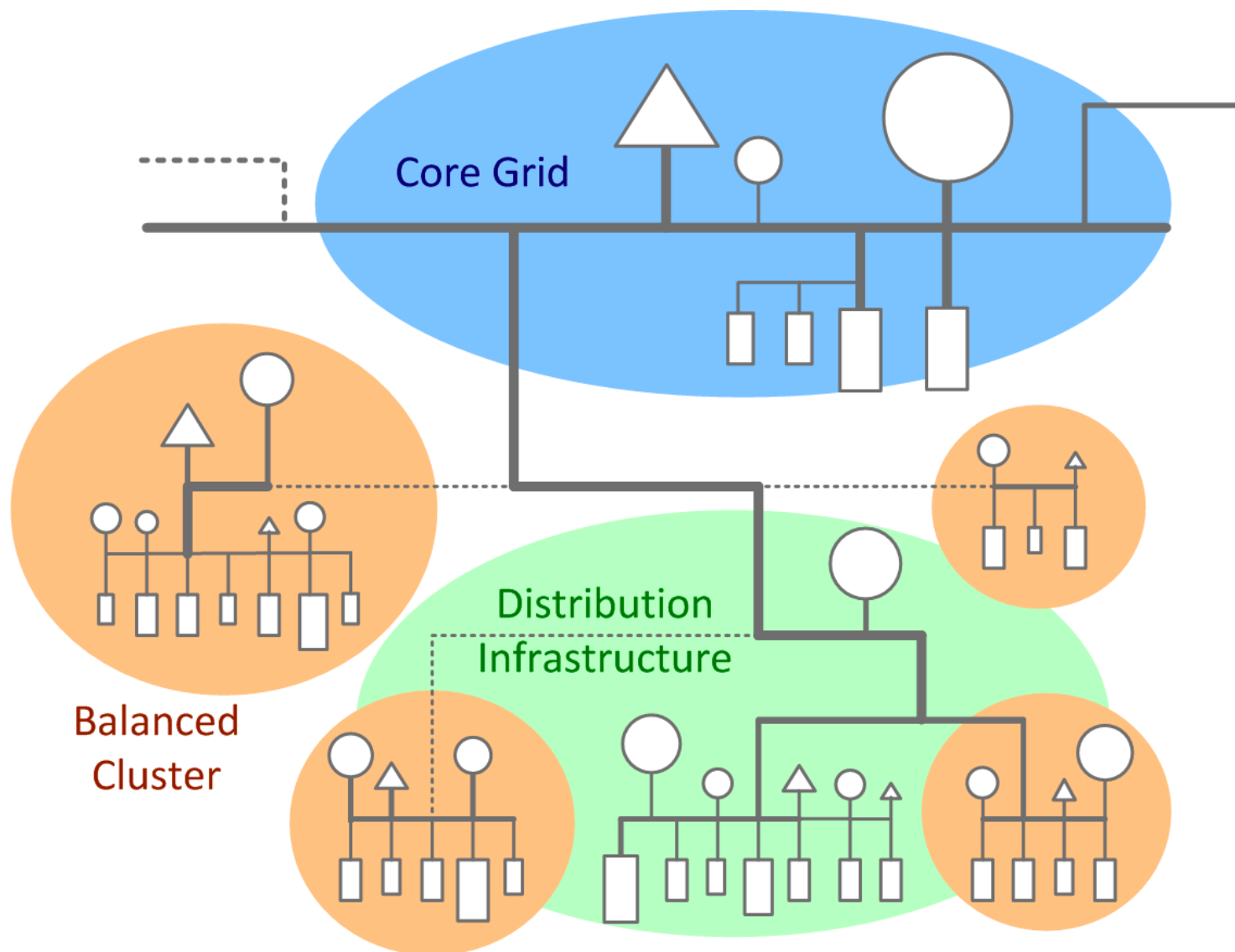
More monitoring, computing and control



Ref: A.Ipakchi and F.Albuyeh, *IEEE Power & Energy Magazine, Special Issue on the Next-Generation Grid*, Vol.7, No.2, 2009



Grid2050 Architecture (Bakken et al.)



› Problems in Sydney

- Long delays
- Congestions
- Tunnel decisions

› Network view

- Structure
- Similar systems, e.g. Internet

› Traffic control

- Flows and dynamics
- Coordination (intersection, region, wide-area)

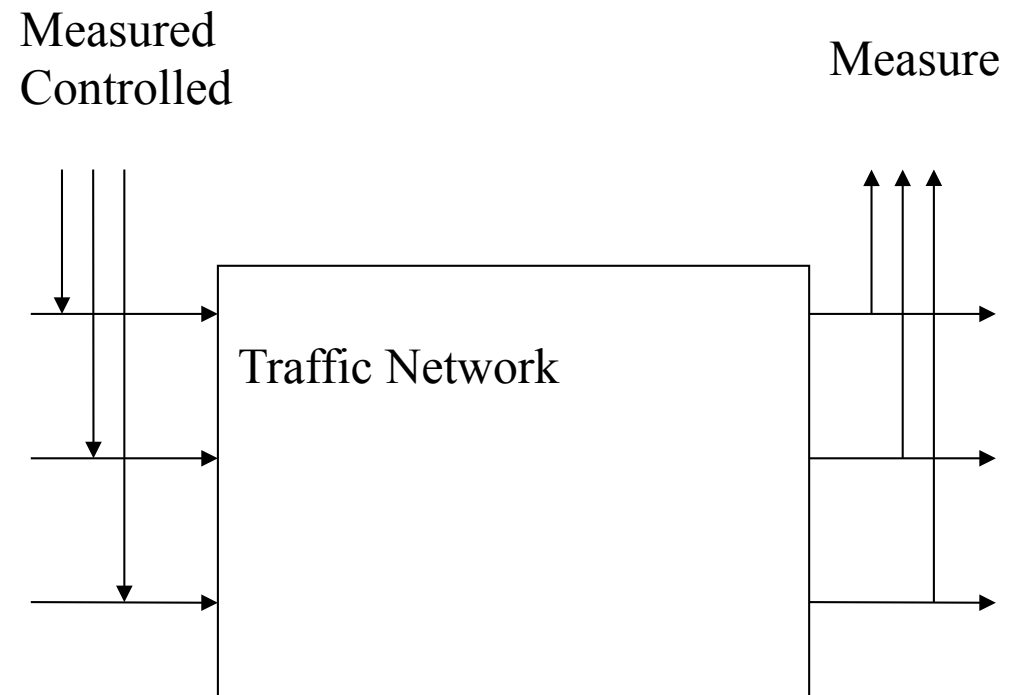


- › Optimized expansion structure?
 - Performance
 - Security
 - Cost

- › Braess's paradox
 - More links, less performance

- › What communication links for wide-area control?

- › Flow control: normal flow
- › Dynamic control: transients
- › Recovery control: failures, emergencies
- › Hierarchy needed (global control)
- › Coordination needed (beyond intersection)
- › Types
 - Self-organise
 - Soft flow control, e.g. tariffs
 - Hard flow control, e.g., lights
 - Hard recovery, e.g. gating





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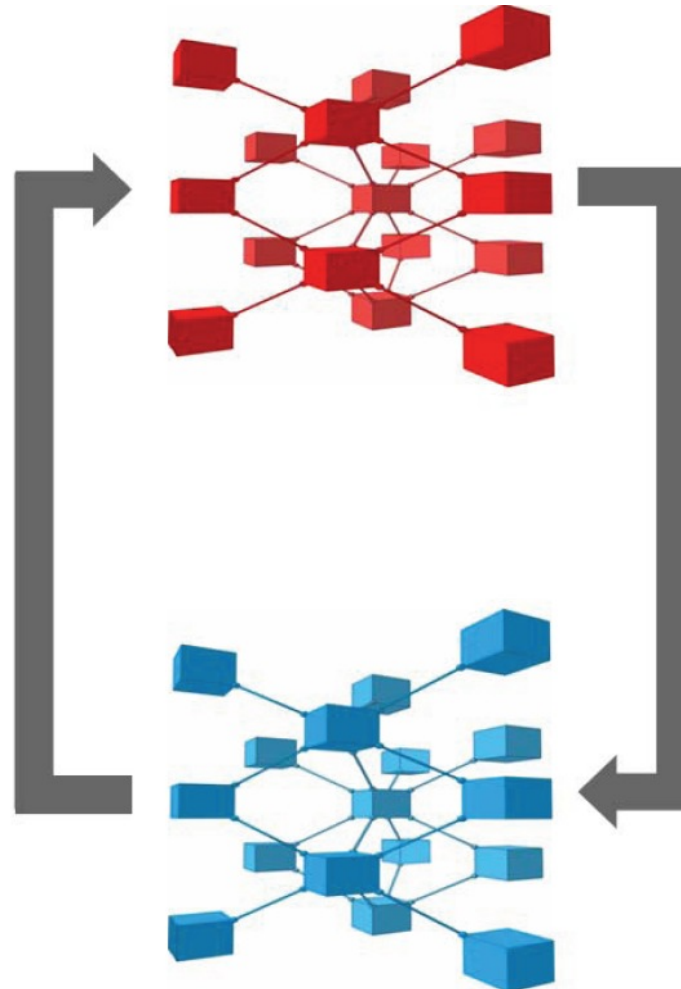
Feedback Networks

**Complex
Dynamic
Network**

Network
control of
a network

**Control
Network**

Networks time-varying,
switched, nonlinear



The system is a large network (system graph)

- Cannot be controlled centrally

Controllers will need to communicate (control graph)

Sensing of data (sensor graph)

- Control designed around multiple graphs

We consider the general dynamic network consisting of:

- *diffusive coupling*;
- *massive numbers of nodes* modelled as n-dimensional systems

$$\dot{x}_i = f_i(x_i, p_i) + \sum_{\substack{j=1 \\ j \neq i}}^N a_{ij} \Gamma(x_j - x_i) + G_i u_i, \quad i = 1, \dots, N;$$

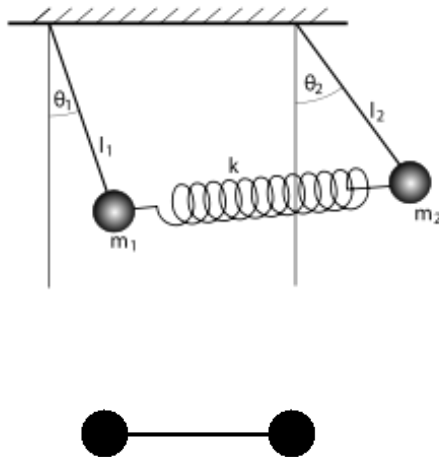
Special case (Networks science): network with uniform coupling and linearly interconnected identical nodes

$$\dot{x}_i = f(x_i) + c \sum_{\substack{j=1 \\ j \neq i}}^N a_{ij} \Gamma(x_j - x_i) + u_i, \quad i = 1, \dots, N.$$

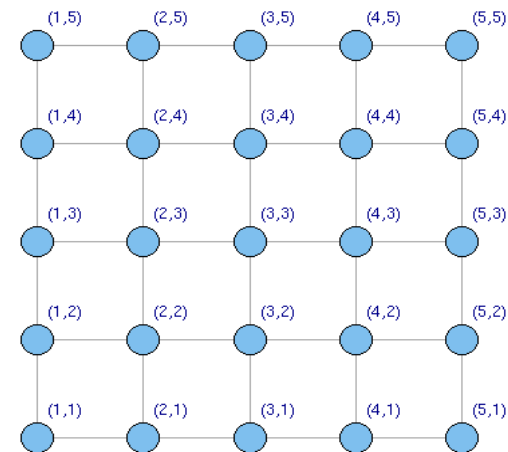
Coupled Pendulums are modelled by

$$m_i \ddot{\theta}_i + \gamma_i \dot{\theta}_i + b_i \sin \theta_i = \tau_i' + \tau_i \sin(\omega t + \varphi_i) + \sum_{\substack{j=1 \\ j \neq i}} b_{ij} (\theta_j - \theta_i)$$

2 coupled pendulums
represented by a 2 node
network with 1 link



Coupled pendulums can be
arranged in network
structure such as a 2-D
Lattice



Outer coupling matrix A represents the topology of the network

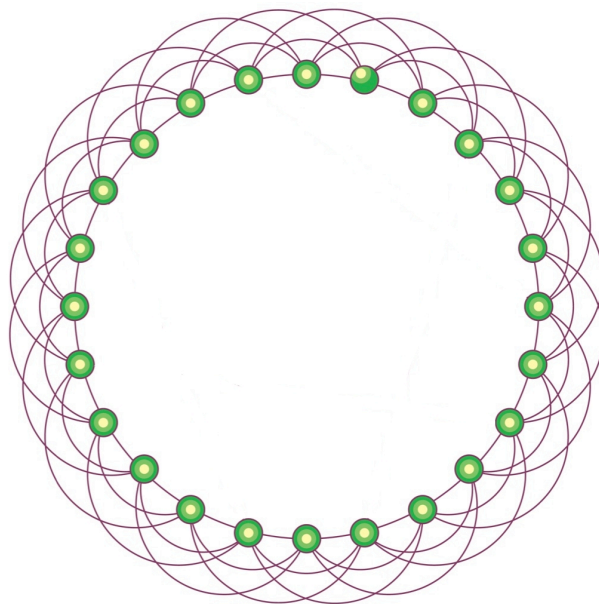
$$A = \begin{pmatrix} a_{11} & a_{12} & \cdots & a_{1N} \\ a_{21} & a_{22} & \cdots & a_{2N} \\ \vdots & \vdots & \ddots & \vdots \\ a_{N1} & a_{N2} & \cdots & a_{NN} \end{pmatrix},$$

$$a_{ii} = - \sum_{\substack{j=1 \\ j \neq i}}^N a_{ij}$$

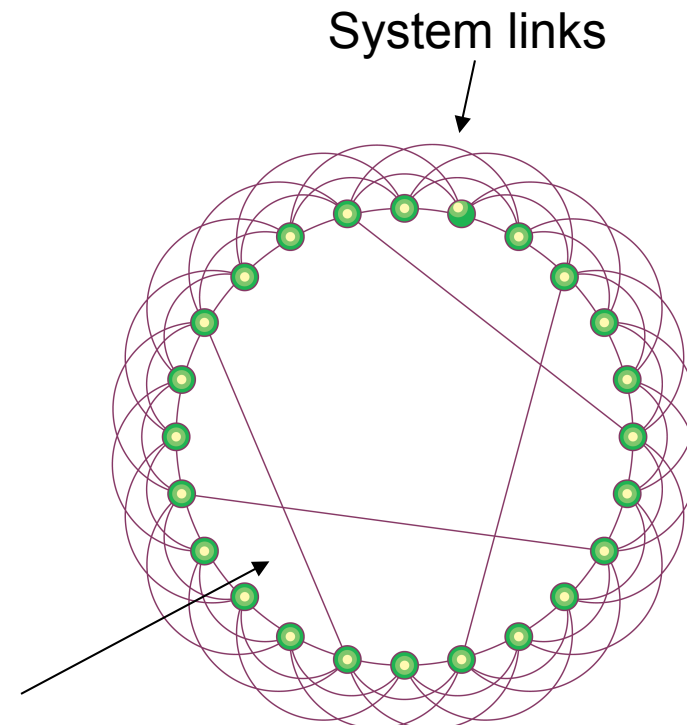
where $a_{ij} > 0$, if there is a connection between nodes i and j ,
otherwise, $a_{ij} = 0$,



Control of Structure



Uncontrolled Locally connected



Control links

Controlled Small-world

Ref: S.H. Strogatz, "Exploring complex networks," Nature, vol. 410, pp. 268-276, 2001

$$\dot{x}_i(t) = f(x_i(t)) + c \sum_{j=1}^N a_{ij} \Gamma x_j(t) + u_i \quad i = 1, 2, \dots, N, \quad (5)$$

where $u_i \in R^n$ is the controller for the i th node with the following form

$$u_i = -\gamma \sum_{j=1}^N b_{ij} \Gamma x_j. \quad (6)$$

$\gamma > 0$ is the control gain, and $B \in R^{N \times N}$ is controller outer coupling matrix representing the topological structure of the network controller to be designed. Suppose B has the same properties as A excepted for the assumption of irreducibility.

Theorem 1. Consider the network. If there exists a solution d^* of the following mixed-integer nonlinear optimization problem satisfying $d^* \leq \bar{d}$,

$$\begin{aligned} \min \quad & d = \gamma \sum_{i=1}^{M^c} \bar{e}_i^c \\ \text{s.t.} \quad & \lambda_2(cA + \gamma \sum_{i=1}^{M^c} \bar{e}_i^c h_i^c h_i^{cT}) \leq \alpha_1 \\ & \bar{e}_i^c \in \{0,1\}, \quad i = 1,2,\dots,M^c \\ & \gamma > 0 \end{aligned}$$

then the control problem is solvable, and synchronization of the network (5) is achieved under the controller (6).

$$\dot{x}_i(t) = f(x_i(t)) + c \sum_{j=1}^N a_{ij} \Gamma x_j(t) + u_i^{\sigma(t)} \quad i = 1, 2, \dots, N,$$

where $u_i^{\sigma(t)}$ is the switching controller with the following form

$$u_i^{\sigma(t)} = \gamma_{\sigma(t)} \sum_{j=1}^N b_{ij}^{\sigma(t)} \Gamma x_j(t), \quad i = 1, 2, \dots, N,$$

Solved by convex combination and optimization approach.

- › Our view of control “is autistic”; for massive systems get “cognitive overload”
- › Maybe just viewing the problem as computation reduction is inadequate
- › Will need more than just using structure better
- › In global control used ‘indicators’ and switching, c.f. economic control
- › We also use learning from past experiences



Learning by doing

- › Hewitt: I've been training extremely hard, putting in a lot of hours on the court (BBC Sports)
- › An example of “Learning by doing”
- › Fast responses needed

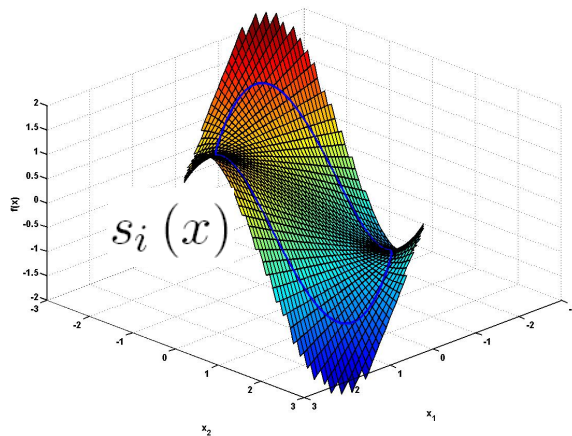




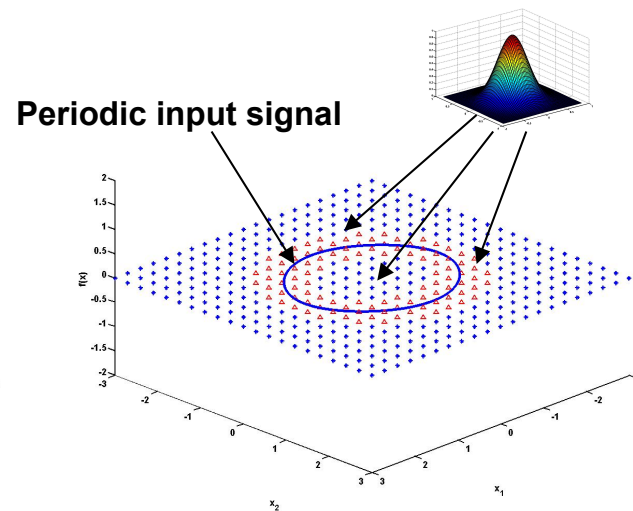
- › Improves its performance based on past experiences (Fu, 1969; Farrell and Baker, 1993)
 - Effectively recall and reuse the learned knowledge
 - Use stability robustness to handle mismatch
 - Can be used to reduce space for optimization



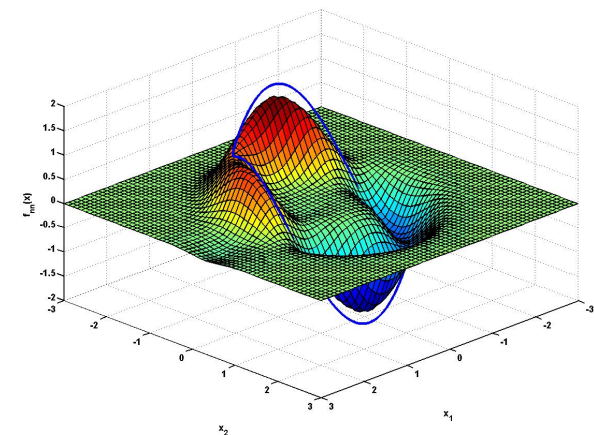
› Systems locally identified in state-space



Nonlinearity to be learned.



Nodes partially excited in a RBF network.



Local learning.

- Deterministic learning
(*Wang and Hill, IEEE TNN, 2006.*)



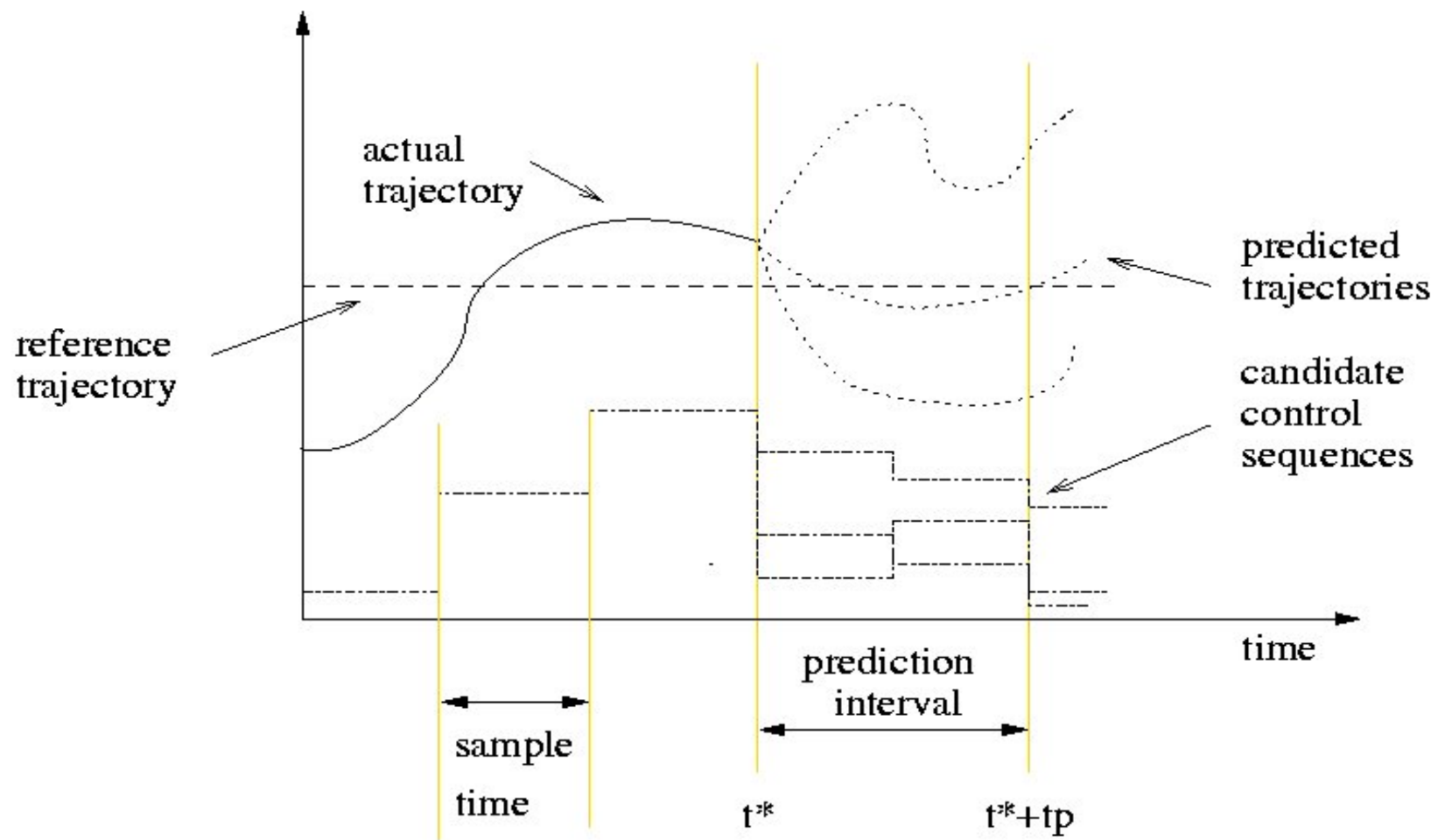
Aim: Maintain steady voltages at all buses.

Control devices: Tap changers, capacitors, load shedding

The New England 39-bus Power System



Coordinate via MPC



On-line Multi-Objective CVC System

MCVC System:

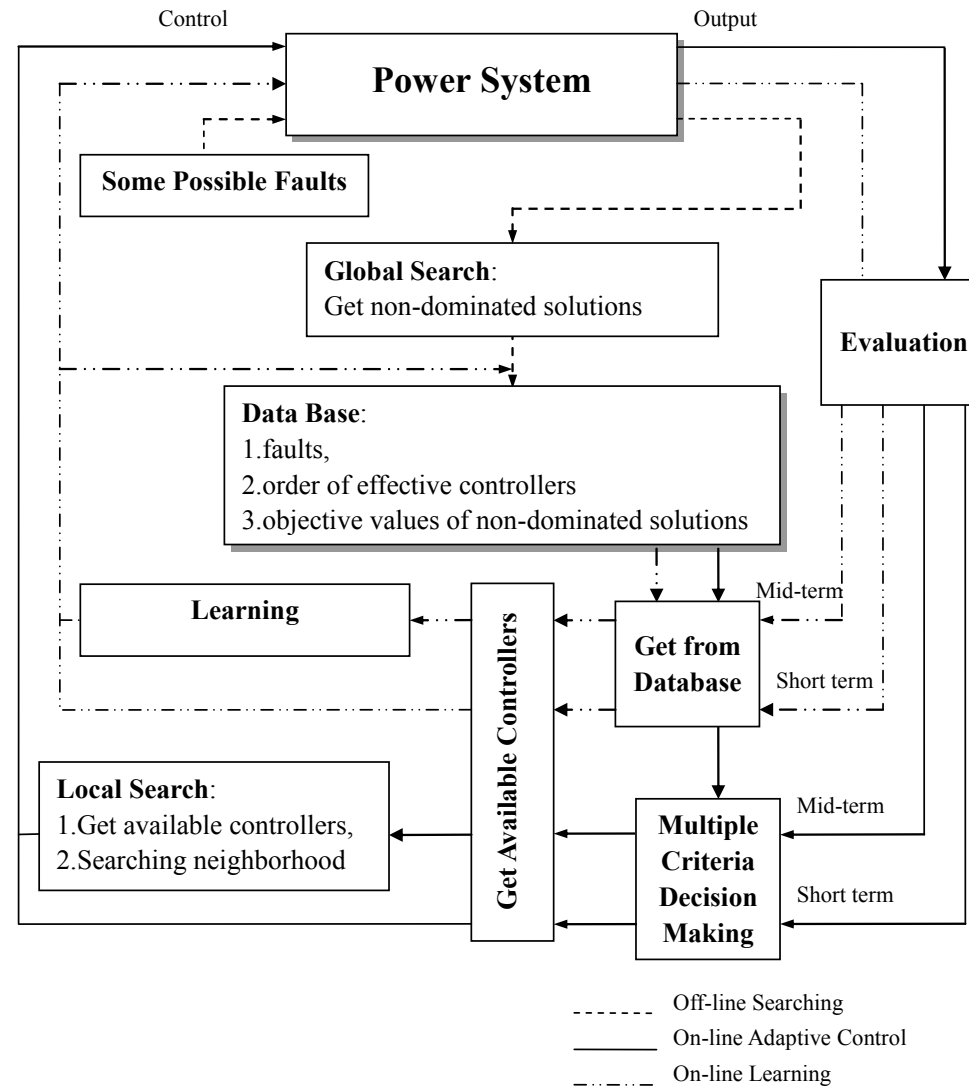
- Off-line global search
- On-line flexible control
- On-line learning

Objective functions:

$$J_{\sum v_i} = \min \sum_i \sum_t |v_{it} - v_{iref}|$$

$$J_{act} = \min n_c$$

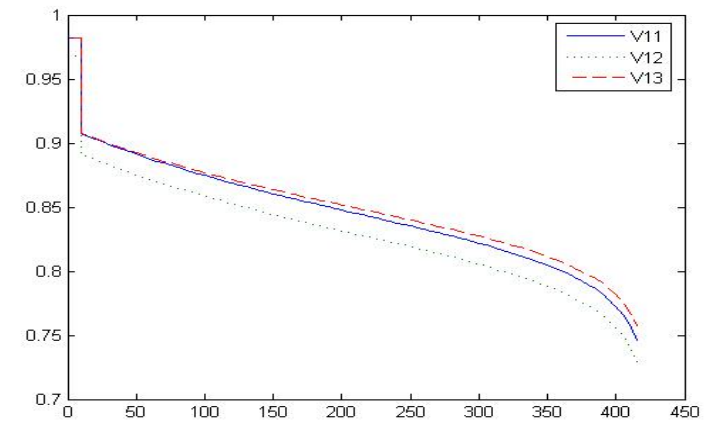
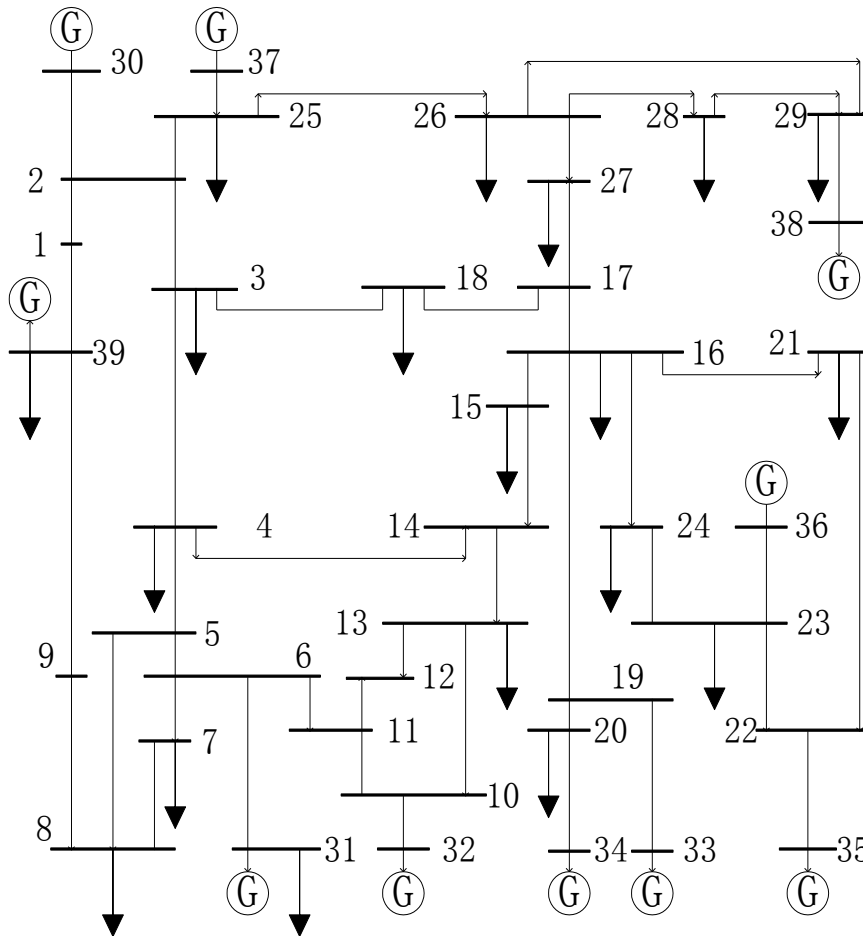
$$J_{load} = \min \sum_k n_{load_k}$$



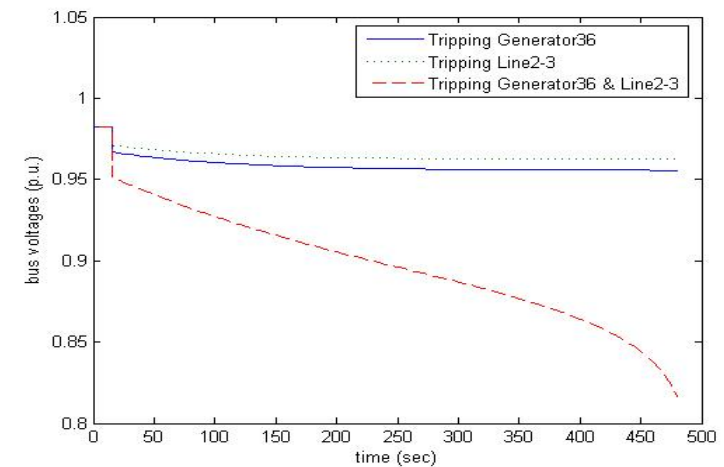


Case Study

Case1: Tripping Generator 32



Case1: Tripping Generator36 and Line2-3





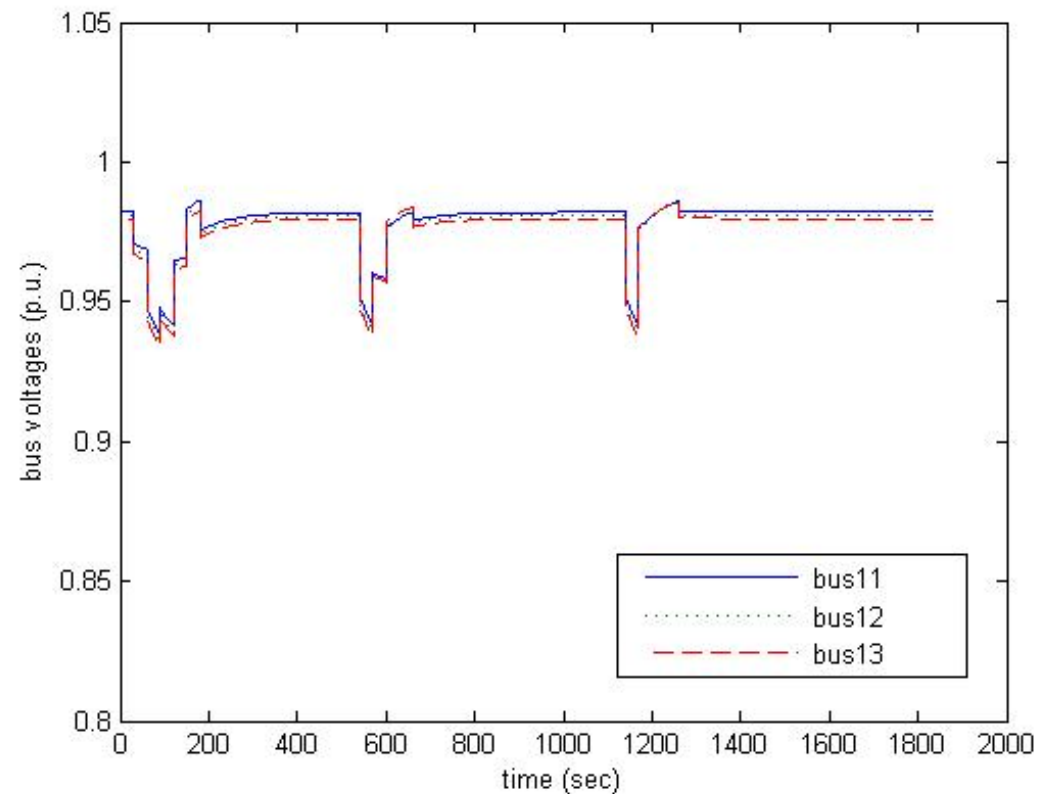
Case2: Tripping Generator 36 and Line 2-3

Case Study

Control Scenario

Time	Event
30s	Line3-2 tripping
60s	G36 tripping
180s	Line3-2 and G36 reconnection
540s	Line3-2 and G36 tripping together
660s	Line3-2 and G36 reconnection
1140s	Line3-2 and G36 tripping together

System performance:



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Conclusions

- › Massive amounts of data
- › Checking properties on such a scale – certificates
- › Optimizing on such a scale
- › Planning vs self-organisation
- › Local vs global control
- › Security (cyber-physical)

- Collecting lots of data, but: “We need to work out what to do with it” (Senior engineer in SGSC)

So need methods to manage ‘big data’, software on a large scale.

Steps

- Using graphical methods (Shvartzshnaider, NICTA)
- Learning in data mining

Ideas to compress hierarchially, turn into indicators etc

- › Identify the graphs
- › Taxonomies of nodes, links, ‘motifs’
- › Metrics, indicators
- › On-line vs off-line versions

Lots of work here before we can begin analysis!



Phase Angle Stability

Basic sync
issue in AC
systems

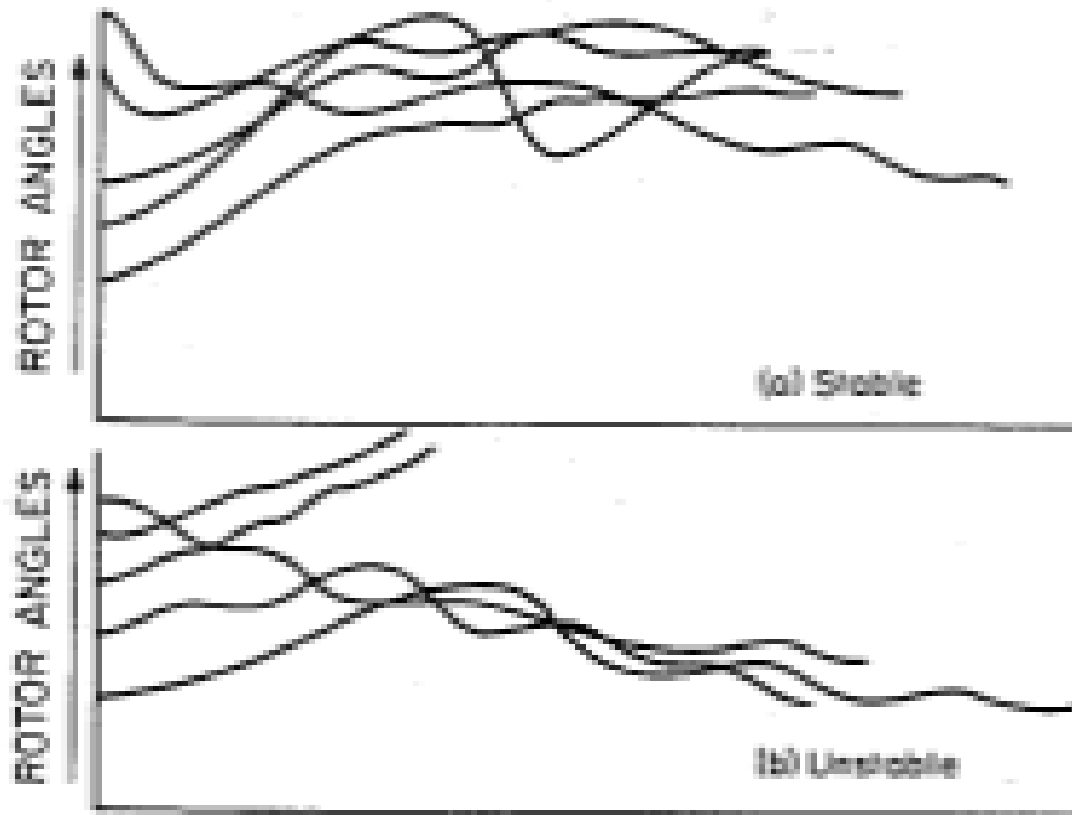


Fig. 1.1 Behavior of rotor angles for the stable and unstable case.

Ref: M.A.Pai, Energy Function Analysis for Power System Stability

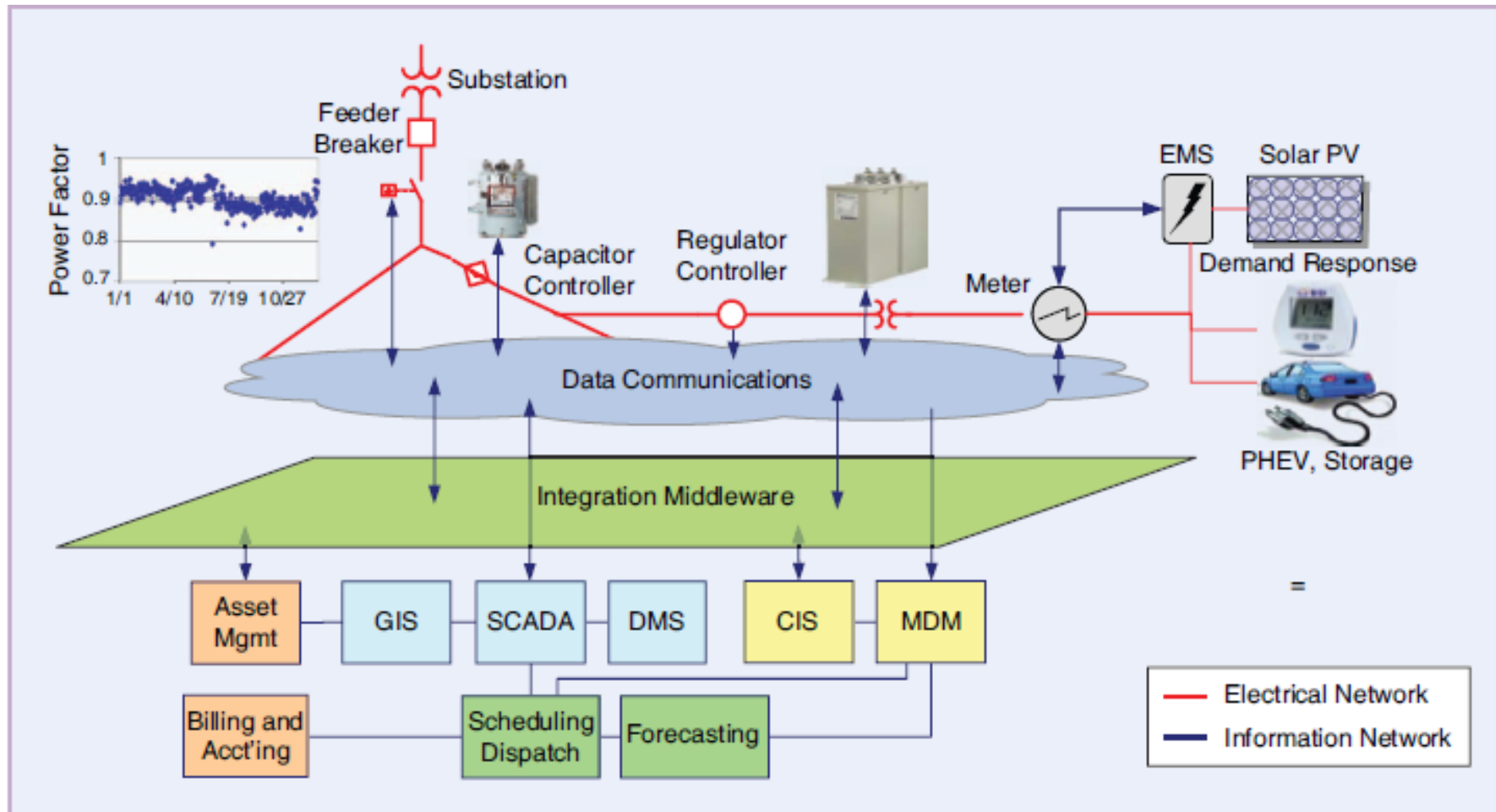
- › Robustness to all the uncertainty
- › Dependence on structure
 - find the vulnerable points for collapse
 - backbone networks vs weakly connected clusters for diverse generation
- › How to guarantee stability from local checks
 - certificates (with some exchange)

- › Large network of sensors
- › Massive amounts of data, i.e. measurements, availability etc
- › Distributed control operating at many levels
- › But for SGSC have 2×10^{12} possible links
- › Architectures?

- › Limitations of a centralised system
- › Need distributed artificial intelligence
 - Avoids data overloads at critical places
 - Implements in-time control where needed
 - Robustness
 - Can achieve scaling (non-coop game ideas)
 - Question of granularity
 - Question of cyber security
- › Anyway have an end-to-end optimal adaptive distributed control problem: a huge optimisation again



More monitoring, computing and control



Ref: A.Ipakchi and F.Albuyeh, *IEEE Power & Energy Magazine, Special Issue on the Next-Generation Grid*, Vol.7, No.2, 2009

- › Current power systems have a lot of decentralized control:
 - Voltage regulators
 - Power system stabilizers
 - AGC (frequency, line flows)
 - Sync
- › For transmission, centralized monitoring via SCADA
- › Centralized for balancing, i.e. dispatch, and advanced recovery
- › Look for clever local controllers ' talking to each other locally, e.g. STATCOMs, Ron Hui's 'electric springs



Swarming in nature



49th IEEE Conference on Decision and Control
December 15-17, 2010
Hilton Atlanta Hotel, Atlanta, GA, USA

Decentralized Charging Control for Large Populations of Plug-in Electric Vehicles

Zhongjing Ma

Duncan Callaway

Ian Hiskens

More specifically, subject to a collection of charging strategies \mathbf{u} , we suppose that the cost function of agent n , denoted by $J^n(\mathbf{u})$, is specified as,

$$J^n(\mathbf{u}) \triangleq \sum_{t=0}^{T-1} \left\{ p(r_t) u_t^n + \delta (u_t^n - \text{avg}(\mathbf{u}_t))^2 \right\} \quad (4)$$

where $r_t \triangleq \frac{d_t + \text{avg}(\mathbf{u}_t)}{c}$ and the tracking parameter δ is a non-negative constant. It follows from (4) that each agent's optimal charging strategy must achieve a trade-off between the total electricity cost $p(\cdot)u^n$ and the cost incurred in deviating from the average behavior of the PEV population $(u^n - \text{avg}(\mathbf{u}))^2$. The examples in Section IV illustrate that the small tracking costs are more than compensated by cost savings that arise from valley filling.

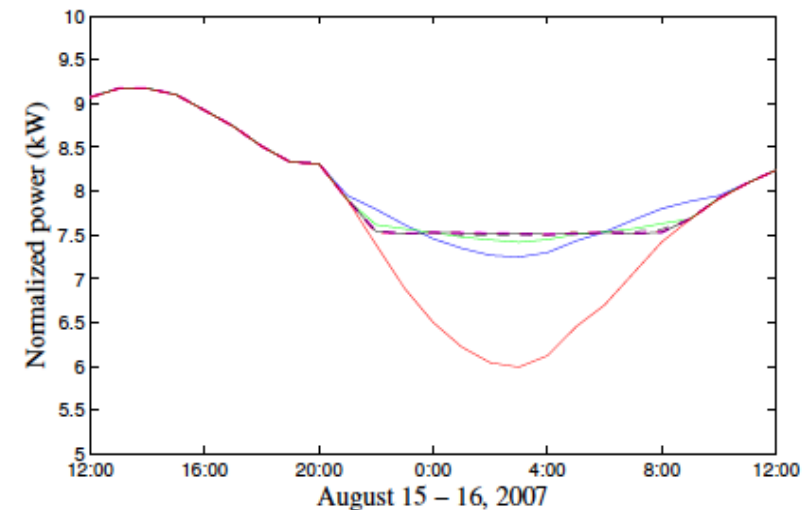
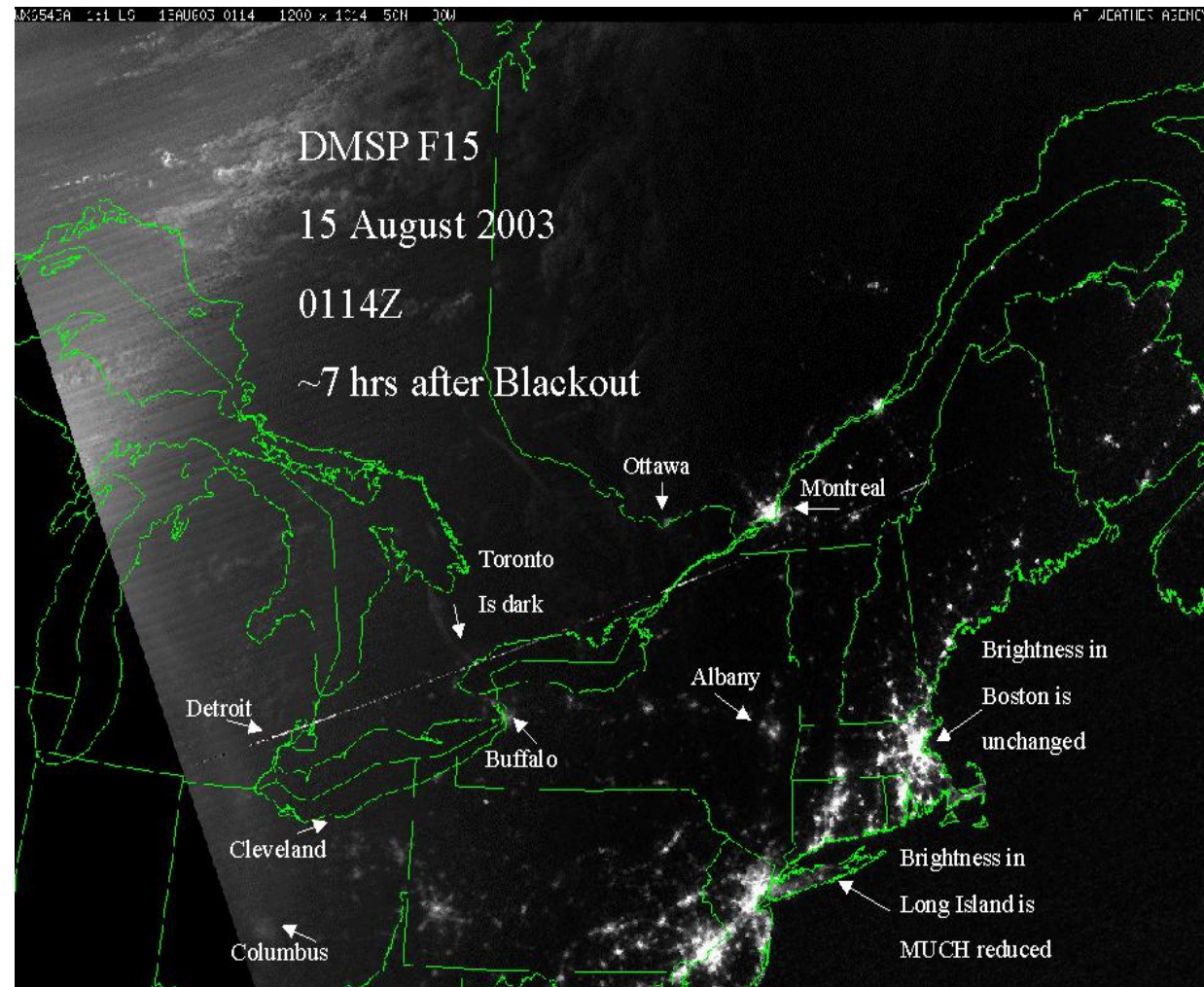


Fig. 4. Convergence of decentralized charging process for a homogeneous PEV population with $\delta = 0.015$.

- › Anecdotal: London cab drivers found traffic worked better sometimes when lights failed
- › Study (Xia and Hill, 2009) shows using cellular automaton model (lattice, road segments) and rules for drivers for traffic lights and self-organising
- › Results: Three phases of traffic flow:
 1. Average travel time fixed, regardless of car density; SO best in most cases
 2. Flow almost unchanged as density increases; traffic lights achieves higher flow
 3. Flow degrades as traffic jams; both control strategies have similar results



Blackout 2003 USA-Canada

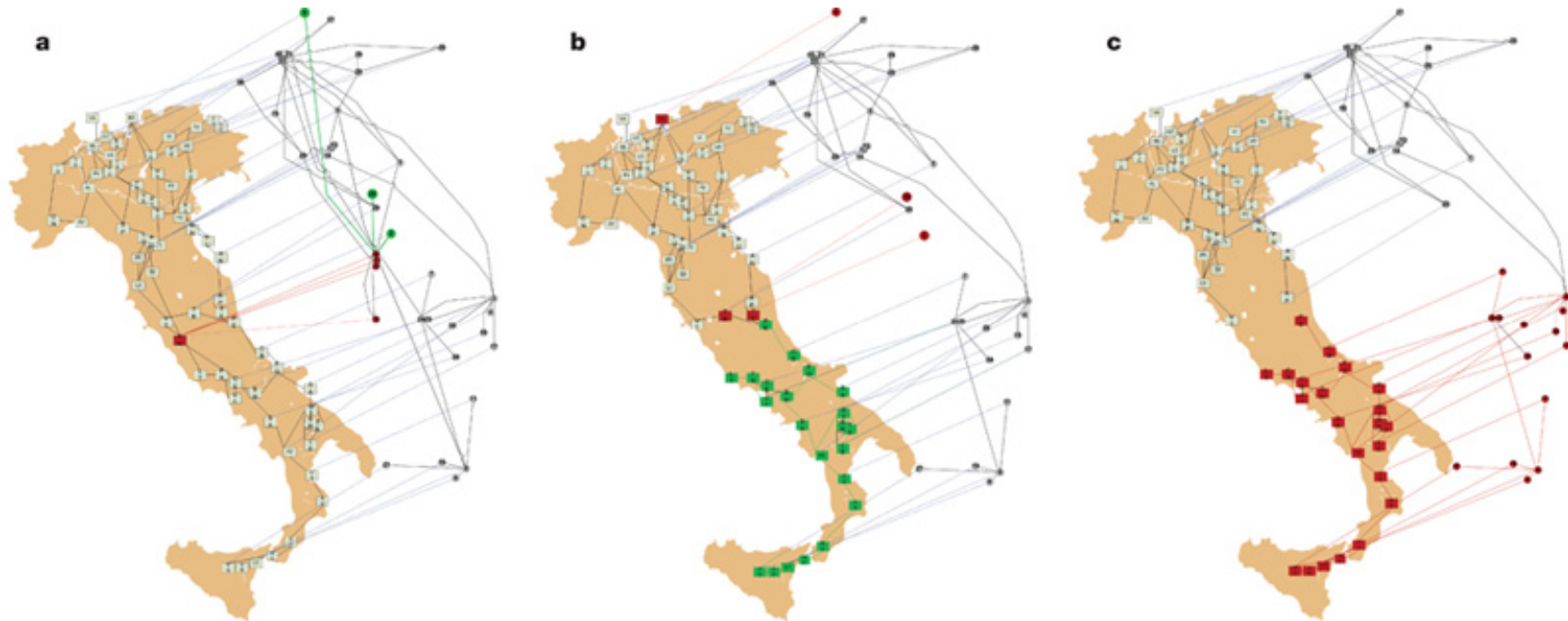


- › Anticipated set of contingencies
- › Anticipated set of operating conditions
- › Given set of control actions
- › System can achieve an acceptable state

Establish margins of security

- › Something has gone wrong, e.g. storm, failure
- › Lots of data, e.g. alarms, phone calls
- › Diagnose what state the system is in, e.g. locate fault, area of outage
- › Assess security level, e.g. any potential problems
- › Plan and schedule the response, e.g. restore, repair

- › Information architectures, i.e star vs mesh etc for control and cyber-security?
- › Cyber-physical security –outsmart intruders? Remember Stuxnet
- › Physical security was never completely solved, i.e. cascading collapse – put the two problems together!!???



SV Buldyrev *et al.* *Nature* **464**, 1025-1028 (2010) doi:10.1038/nature08932

- › A multi-level version of distributed adaptive control
- › Attends to local and system control needs
- › Reconfigurability plus tuning, i.e. can attack problems as they arise in staged response

Call it global control



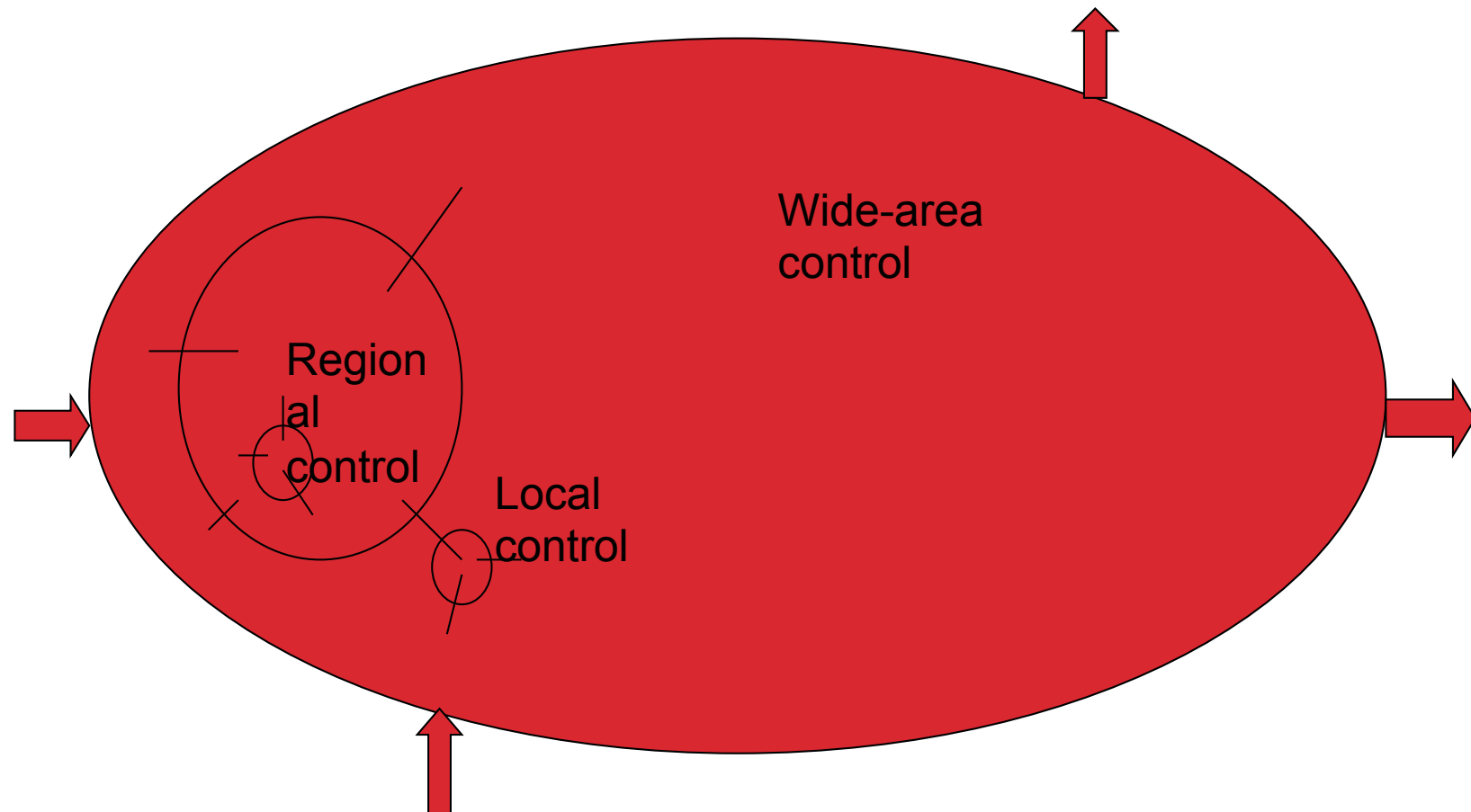
- Large numbers of local controllers act independently (non-cooperative games, Nash equilibria etc)
- Clusters which can cooperate
- Local controllers handle all routine things
- Higher levels handle slower loops and emergencies (swap local for system priorities)

All this has to be done dynamically.

Research needed.



Global Control – traffic approach



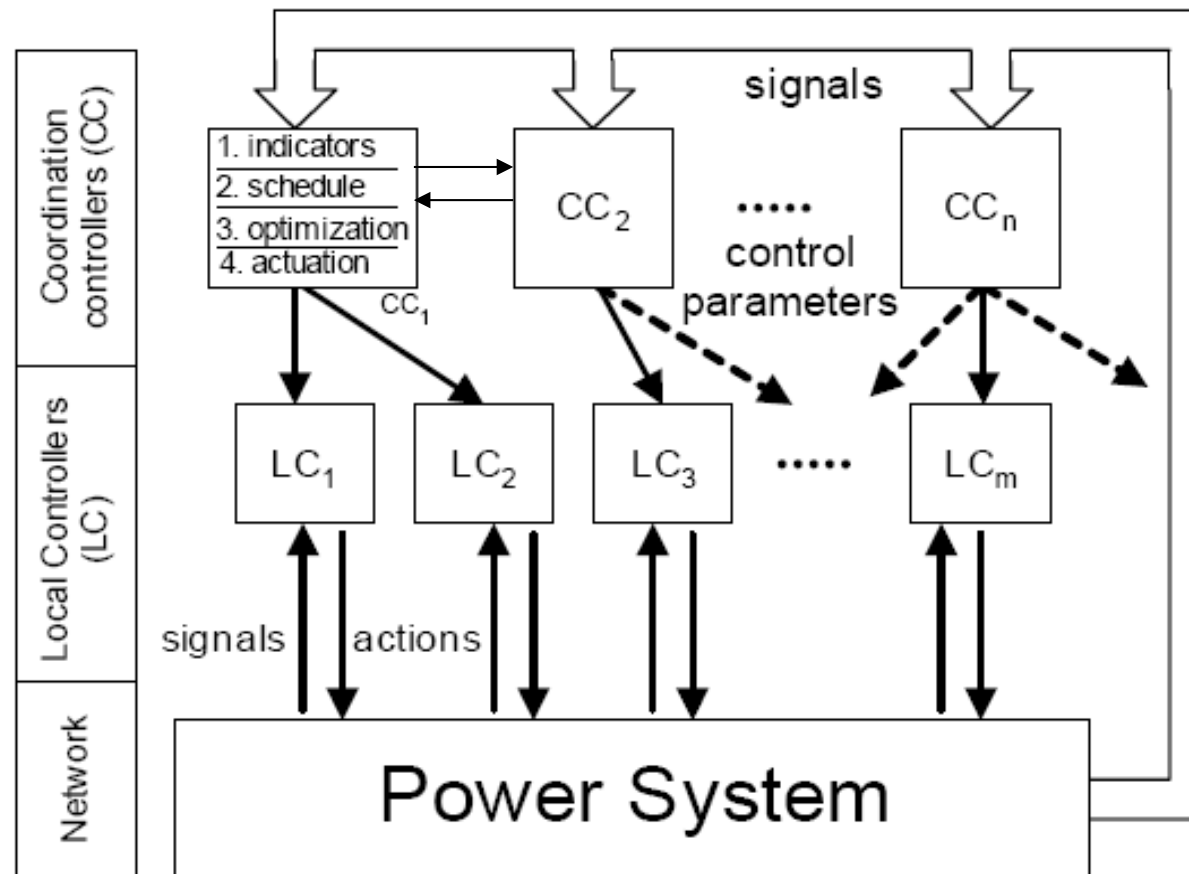


Fig.5.2: A generic global framework



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- › Massive networks a new frontier for decision and control
- › Network science ideas useful
- › ‘Smart’ = cognitive ability (planning, awareness, attention, memory, action, learning)
- › Problems of scaling solutions, granularity
- › Merging control, computer , telecomms and network sciences
- › How to KIS? New ideas



Convergence of Networks

Slide from Paul de Martini, CISCO –
presented NICTA

